

Edit 113-86 ~~86~~

PPA 861021Gj

PWW

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or operations suspended 11-13-57

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

*Drilled 10-10-57*

**FILE NOTATIONS**

Entered in NID File

Entered On S.R. Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

**COMPLETION DATA:**

Date Well Completed 11-13-57

OW..... WW..... TA

GW..... OS..... PA.....

Location Inspected

Bond #

State of Fee Land

**LOGS FILED**

Driller's Log 1-13-58

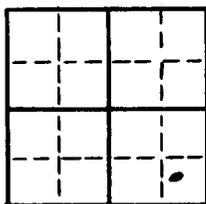
Electric Logs (No. ) 3

E..... I..... E-I

Lat..... Mi-L.....

GR..... GR-N..... Micro

Sonic..... Others *Radiation Log*



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented.....  
State .....  
Lease No. ....  
Public Domain .....  
Lease No. 02651.....  
Indian .....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	<input type="checkbox"/>
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	<input type="checkbox"/>
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	<input type="checkbox"/>
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	<input type="checkbox"/>
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 10, 19 57

Walker-Hollow Unit Brack

Well No. 2 is located 1273ft. from ~~N~~S line and 1754 ft. from ~~E~~W line of Sec. 7

SE/4 Sec. 7                      7S                      23E                      Salt Lake  
(1/4 Sec. and Sec. No.)                      (Twp.)                      (Range)                      (Meridian)

Walker-Hollow                      Uintah                      Utah  
(Field)                      (County or Subdivision)                      (State or Territory)

The elevation of the derrick floor above sea level is 5371 feet.

A drilling and plugging bond has been filed with Oil & Gas Conservation Commission  
(Operating under Carter Oil Co. bond)  
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

We will set approximately 150' 5 5/8" casing and circulate cement, w/Halliburton, around casing. Drill 7 7/8" hole to test lower Uintah Sands - at about 2900' - or top of Green River. If production is obtained, 5 1/2" casing will be run. Well will be completed for production through casing perforations.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

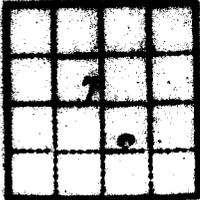
Company Brack Drilling Company, Inc.

Address P. O. Box 575  
Fort Collins, Colorado  
By Maurice G. Fortin, Sr.  
Title Office Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

W/

7



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lead Office Salt Lake City Utah
Lease No. 02651
Unit Walker-Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

Table with 3 columns: Description of report/notice, Checkmark column, and Date column. Includes items like 'NOTICE OF INTENTION TO DRILL', 'SUBSEQUENT REPORT OF WATER SHUT-OFF', etc.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 10, 1957

Walker-Hollow Unit Brack
Well No. 2 is located 1273 ft. from S line and 1754 ft. from E line of sec. 7
SE 1/4 Sec. 7 (7 S 23E Salt Lake Meridian)
Walker-Hollow Uintah Utah

The elevation of the derrick floor above sea level is ... ft. To be furnished

DETAILS OF WORK

(State names of and expected depths to objective sands; show size, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

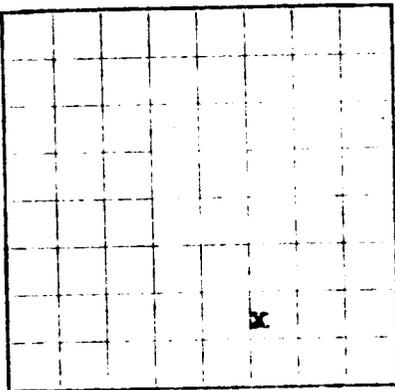
We will set approximately 150' 5-5/8" casing and circulate cement w/Halliburton around casing. Drill 7-7/8" hole to test lower Uintah Sands - at about 2000' - on top of Green River. If production is obtained, 5-1/2" casing will be run. Well will be completed for production through casing perforations.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Brack Drilling Company Inc.
Address P. O. Box 575
Fort Collins Colorado
By
Title Henry B. Brack Sec.-Treas.

FIELD OFFICE Salt Lake  
SERIAL NUMBER U-02551  
LEASING PERMIT TO PRODUCE

15  
1-27-58



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Brack Drilling Company Address Box 575, Ft. Collins, Col.  
Lessor or Tract Walker Hollow Field Walker Hollow State Utah  
Well No. 2 Section 7 T. 75 R. 23E Meridian Salt Lake County Hintah  
Location 1273 ft. N. of Line and 1754 ft. W. of Line of Section Elevation 5365

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date December 23, 1957

Title Geological Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling October 15, 1957 Finished drilling October 25, 1957

OIL OR GAS SANDS OR ZONES  
(Denote gas by G)

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 2630 to 2655 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>5/8"</u>	<u>24.7</u>	<u>8 reg.</u>	<u>Spang 110'</u>	<u>110'</u>	<u>Ball</u>	<u>2730</u>	<u>2752</u>	<u>Surf.</u>	<u>2300</u>
<u>5/8"</u>	<u>14.4</u>	<u>8 reg.</u>	<u>Spang 110'</u>	<u>110'</u>	<u>Ball</u>	<u>2730</u>	<u>2752</u>	<u>Surf.</u>	<u>2300</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>5/8"</u>	<u>156'</u>	<u>65 reg.</u>	<u>ratl. pump</u>		
<u>5/8"</u>	<u>2810</u>	<u>100 reg.</u>	<u>Ball pump</u>		

PLUGS AND ADAPTERS

Heaving plug—Material Cement Length 80 feet Depth set 2775-2693  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

FOLD MARK

Size	Mixed used	Explosive used	Quantity	Date	Depth used	Depth

**TOOLS USED**

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from **surf** feet to **10** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

\_\_\_\_\_, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_

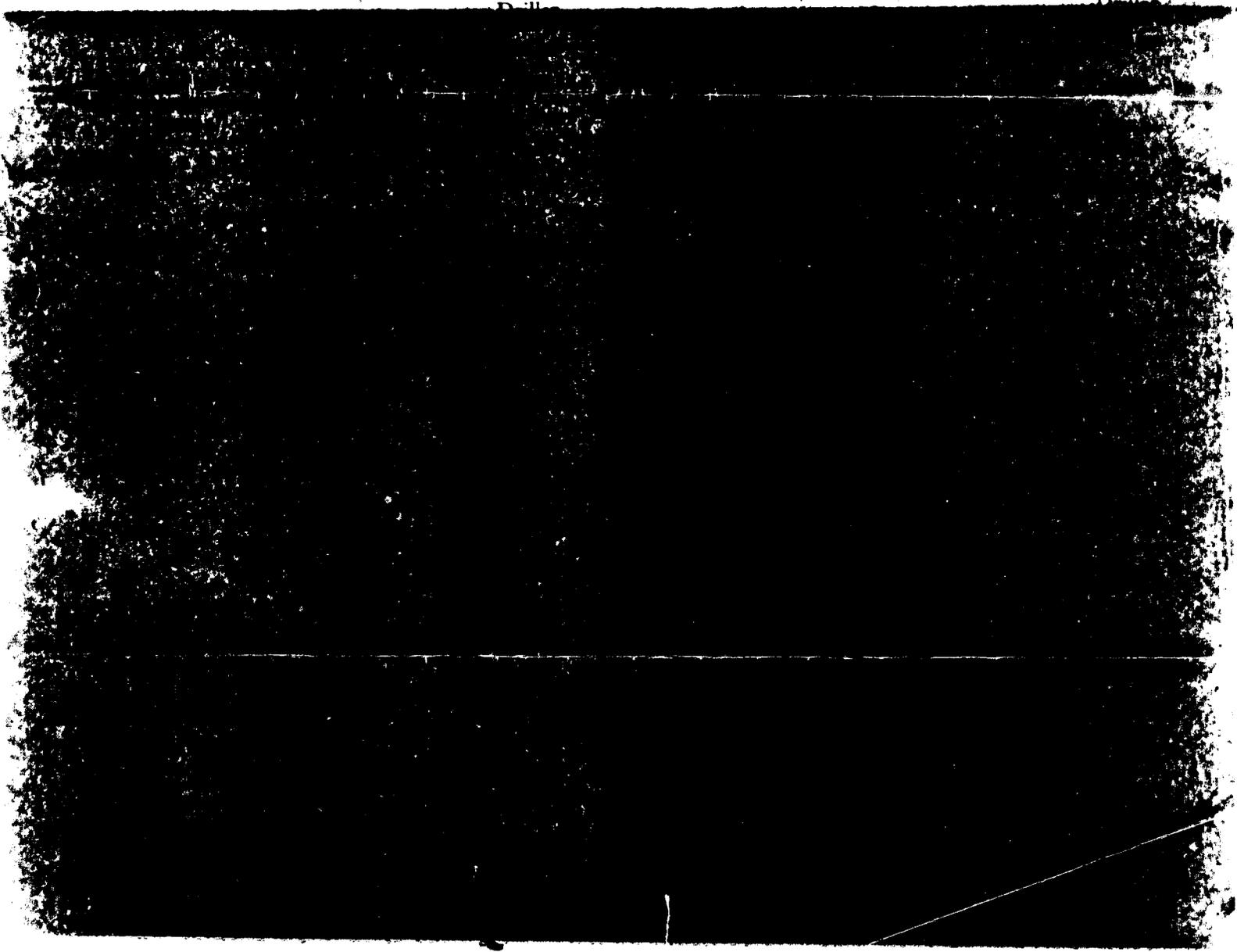
**December 23,** 19**57** The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ %

emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**



TD 3196

COMPLETION REPORT

COMPANY: Erack Drilling Company

WELL NO: Walker Hollow Unit #2

LOCATION: Uintah County, Utah  
1754 f/E line, 1273' f/S line  
sec. 7, T. 7 S., R. 23 E.  
Salt Lake Base Meridian

CONTRACTOR: Traugott Drilling Company

DATE SPUDDED: October 10, 1957

DATE COMPLETED: Drilling - October 29, 1957  
Temporarily abandoned - November 13, 1957

ELEVATION: 5365 ground  
5370 kelly bushing

CASING: 150' Spang smls, 8 rd., 24#, J-55 csg. w 65 sx.  
reg. cmt., circ. to surface by Halliburton, 8 5/8".  
5 1/2" C. F. & I., 8 rd., smls., 14#, J-55 csg. at  
2810 KB measurement, w/ 100 sx reg. cmt.

PERFORATIONS: 2739 to 2752 w/ 4 jets/ft.  
squeezed with 45 sx at 3400#.  
re-perf. 2744 to 2746 w/ 4 jets/ft.

PLUGS: 10 sx, 2775 to 2693 in. csg.

INITIAL PRODUCTION: Temporarily abandoned.

November 1, 1957

*File 7*

Break Drilling Company, Inc.  
P. O. Box 575  
Fort Collins, Colorado

Gentlemen:

It has come to our attention that on October 10, 1957, you spudded in your Well No. Walker Hollow Unit-Break 2, located in the C SE of Section 7, Township 7 South, Range 23 East, S1EM, San Juan County, Utah.

Please be advised that the notice of intention to drill must be filed with this office prior to commencing operations.

You are hereby requested to file said notice of intention to drill without delay.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FEIGHT  
SECRETARY

CBM:en

**BRACK DRILLING COMPANY, INC.**  
OIL WELL DRILLING CONTRACTOR

BOX 575  
FORT COLLINS, COLORADO

November 4, 1957

Re: Notice of Intention to Drill  
Walker Hollow #2 and #3

Oil & Gas Conservation Commission  
Salt Lake City 14, Utah

Attention: Cleon B. Feight, Secretary

Gentlemen:

We are enclosing Form OGCC-1 in duplicate for  
our Walker Hollow Well #2 located in SE $\frac{1}{2}$  Sec. 7,  
7S, 23E, and for Well #3 located in SE $\frac{1}{2}$  Sec. 31,  
6S, 23E, Uintah County.

Our files do not indicate whether we forwarded  
the plat or map on our Walker Hollow Unit drilling  
program with the Notice for Well No. 1. If you do  
not have this map, please advise and we will forward  
a copy to your office.

Yours very truly,

BRACK DRILLING COMPANY, INC.

  
Ruth Rittenhouse  
Office Secretary

rr

Enc.

NOTE: Please forward several copies of Form OGCC-1  
for subsequent use.

November 7, 1957

Re: Wells No. Walker Hollow Unit-  
Brack 2, and 3, Uintah County

Brack Drilling Company, Inc.  
Box 575  
Fort Collins, Colorado

Attention: Ruth Rittenhouse, Office Secretary

Gentlemen:

This is to acknowledge receipt of your letter of November 4, 1957, and the accompanying notices of intention to drill for the above mentioned wells.

Thank you very much.

Please be advised that we received a copy of the plat on your Walker Hollow Unit-Brack 1 well on October 21, 1957, when you forwarded us copies of the notice of intention to drill for the same.

We are enclosing a supply of our Form OGCC-1, Sundry Notices and Reports on Wells, as per your request.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
SECRETARY

CRF:cn

# BRACK DRILLING COMPANY, INC.

OIL WELL DRILLING CONTRACTOR

BOX 575

FORT COLLINS, COLORADO

November 16, 1957

*Noted H  
11-20*

Re: Walker Hollow Unit  
Brack Well #2  
SE $\frac{1}{4}$  Sec. 7-7S-23E  
Uintah County, Utah

Oil & Gas Conservation Commission  
of the State of Utah  
Salt Lake City 14, Utah

Attention: Cleon B. Feight, Secretary

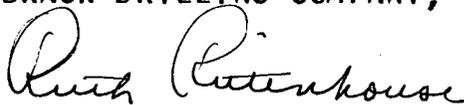
Gentlemen:

We are enclosing copies as follows of reports being  
filed with USGS on captioned well:

1. Notice to Run and Subsequent Report  
for Surface Casing
2. Notice of Intention to Abandon Well

Yours very truly,

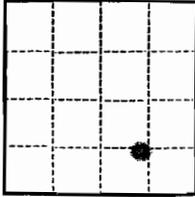
BRACK DRILLING COMPANY, INC.



Ruth Rittenhouse  
Office Secretary

rr

Enc (2)



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. Utah 02651  
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
<b>Notice to Run and Subsequent Report all for Surface Casing</b>	
	<b>23</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 16, 1957

Well No. **Brack #2** is located **1273** ft. from **SW** line and **1754** ft. from **E** line of sec. **7**  
**SE/4 Sec. 7** (1/4 Sec. and Sec. No.) **7 S** (Twp.) **23 E** (Range) **Salt Lake** (Meridian)  
**Walker Hollow** (Field) **Uintah** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **5368** ft.

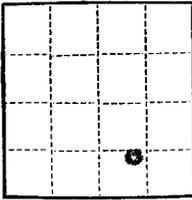
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**10-12-57 - Set 150' 8 5/8" cas. 8 Rd Thrd Range 2 Spang snls, 24#. Cement w/Halliburton, 65 sac. Cement circulated.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **BRACK DRILLING COMPANY, INC.**  
 Address **P. O. Box 575**  
**Fort Collins, Colorado**  
 By **Leland E. Brack**  
**Leland E. Brack**  
 Title **President**



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. Utah 02651  
Unit Walker Hollow

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 16, 1957

Well No. Brack #2 is located 1273 ft. from SW line and 1754 ft. from E line of sec. 7  
SE/4 Sec. 7 7S 23 E Salt Lake  
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Walker Hollow Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5368 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

5½" csg set at 2820', cemented w/100 sax. Csg perforated 2744-46. We will pump 15 sax thru tubing and fill casing with cement to 2710'. When csg is pulled, we will spot 25 sax in 5½" csg stub - 20 sax on top of plug at 156' and 10 sax at top of 8/58" surface csg w/ 4" x 4" marker with appropriate sign.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BRACK DRILLING COMPANY, INC.

Address P. O. Box 575

Fort Collins, Colorado

By Leland E. Brack  
Leland E. Brack  
 President

Title \_\_\_\_\_

W

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

March 16, 1971

Humble Oil and Refining Co.  
P. O. Box 120  
Denver, Colorado 80201

Re: Federal Oil and Gas lease Utah 02651  
Well No. 2 Walker Hollow unit  
NE $\frac{1}{4}$ SE $\frac{1}{4}$  sec. 7, T. 7 S., R. 23 E.  
Red Wash field, Uintah County, Utah

Gentlemen:

The Bureau of Land Management has advised this office that Humble is assigning 100 percent of the operating rights from the surface to the base of the Uinta formation in sec. 7, T. 7 S., R. 23 E., to W-H Management Company. Our records show Humble owns 100 percent of the lease record title and 100 percent of the operating rights in said section 7. Our records also show the subject lease is committed to the Walker Hollow unit and that Humble is the unit operator.

The referenced well was drilled by Brack Drilling Company, Inc. under the unit agreement and has been "temporarily abandoned" since October, 1957. We have letters in our file dated October 18, 1964, May 22, 1966, January 4, 1968, and July 31, 1968, from Brack Drilling Co., each advising that the well will be properly abandoned soon.

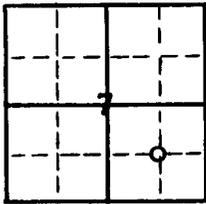
Please advise this office by April 15, 1971, what Humble's plans are concerning abandonment of the referenced well.

Sincerely,

Gerald R. Daniels  
District Engineer

cc: W.H. Management Co.  
P. O. Box 608  
Fort Collins, Colorado

Utah Div. O&G Conservation



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented.....  
State .....  
Lease No. ....  
Public Domain .....  
Lease No. 02651  
Indian .....  
Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 14, 1971

Well No. 2 is located ft. from {N} line and ft. from {E} line of Sec. 7  
C-SE Sec. 7 7S 23E (Meridian)  
(1/4 Sec. and Sec. No.) (Twp.) (Range)  
Walker - Hollow Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is feet.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

TD 3166'  
Elev. 5365' G.L. Plug and abandon according to  
Lease #02651 U.S.G.S. specifications  
8 5/8" @ 150'  
5 1/2" @ 2752.25'

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company W-H Management Co., Inc.  
Address P.O. Box 608 By Donald B. M...  
Fort Collins, Colo., 80521 Title Secretary

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

PT

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

June 22, 1971

Mr. Henry B. Brack  
W-H Management Co., Inc.  
P. O. Box 608  
Fort Collins, Colorado 80521

Re: Well No. 2 - Walker Hollow unit  
SE $\frac{1}{4}$  sec. 7, T. 7 S., R. 23 E., S.L.M.  
Uintah County, Utah  
lease Utah 02651

Dear Mr. Brack:

In accordance with your telephone call of June 21, 1971, the following plugging procedure was supplied to Mr. Pilcher of Colorado Well Service Company in Rangely:

Plug 1 - 2775 to 2700' 10 sx.  
Plug 2 - casing stub 35 sx.  
(calculated cement top behind 5 $\frac{1}{2}$ ' is about 2240')  
Plug 3 - 150' up 35 sx.  
Marker w/5 sx. if cemented.  
Mud between plugs.

The marker should show:

Brack Drlg Co  
2 WHU FED  
SE 7 7S 23E

Sincerely,

Gerald R. Daniels  
District Engineer

cc: Colorado Well Service  
P. O. Box 673  
Rangely, Colorado 81648

Humble Oil & Refining  
P. O. Box 120  
Denver, Colorado 80201

Utah Div. O&G Cons.

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah 84111

December 30, 1971

W. H. Management Co., Inc.  
P. O. Box 608  
Fort Collins, Colorado 80521

Re: Well No. 2 Walker Hollow unit  
C SE $\frac{1}{4}$  sec. 7, T. 7 S., R. 23 E., S.L.M., and  
Well No. 3 Walker Hollow unit  
C SE $\frac{1}{4}$  sec. 31, T. 6 S., R. 23 E., S.L.M.  
Uintah County, Utah

Gentlemen:

This office approved Notices of Intention to Abandon the referenced wells on June 21, 1971.

Please advise this office by January 10, 1972, whether or not the work has been performed.

Sincerely,

Gerald R. Daniels  
District Engineer

cc: State Div. O&G Cons.

January 18, 1972

W.H. Management, Inc.  
Box 608  
Fort Collins, Colorado 80631

Re: Well No. Walker Hollow No. 2  
Sec. 7, T. 7 S, R. 23 E,  
Well No. Walker Hollow No. 3  
Sec. 31, T. 6 S, R. 23 E,  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above referred to wells is due and has not yet been filed with this office.

Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed within thirty (30) days after the plugging of any well has been accomplished.

It would be appreciated if the above reports were forwarded as soon as possible.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

SCHEREE DeROSE  
SUPERVISING STENOGRAPHER

:sd

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Exxon Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas 79701		7. UNIT AGREEMENT NAME Walker Hollow
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,754' FEL & 1,273' FSL, Sec. 7, 7S, 23E		8. FARM OR LEASE NAME Brack (0671 SLC)
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) DF 5,370' GL 5,365'	9. WELL NO. 2
		10. FIELD AND POOL, OR WILDCAT Walker Hollow
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW-SE-7-7S-23E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ABANDONMENT PROCEDURE - Check top of old cement plug; load hole with 9# drilling mud. Capacity 65 bbl. from 2,678'; run tubing; spot bottomhole plug of 7 sxs, 15-1/2#/gal Slurry Class H Cement from 2,678' - 2,625'. Spot top plug of 12-1/2 sxs 15-1/2#/gal Slurry Class H Cement from 200' to 100'; pump 34 sxs cement down annulus to fill 50' below 8-5/8" surface pipe. Remove wellhead and install D&A marker; rehabilitate location to EPA spec.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 7-9-73

BY *Re Feight*

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Unit Head DATE 6-28-73

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TR. DATE\*  
(Other instructio. re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02651

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Walker Hollow

8. FARM OR LEASE NAME

Brack (0671 Utah)

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW-SE-7-7S-23E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1,754' FEL & 1,273' FSL, Sec. 7-7S-23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 5,370'

GL 5,365'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ABANDONMENT PROCEDURE - Run wire line measurement to check top of old cement plug at 2,678'. If plug O.K. additional bottom plug not needed.

Move in csg. puller. Load hole with heavy drlg. mud. Work and stretch csg. to find free point. shoot or cut off csg. at free point. Pick up and pump 100' cement plug from cut off point to 100' above cut off point. Est. 35 sx Class "A" 15-1/2#/gal. Slurry. Tag top of plug.

Pull csg. to 210'. Spot a cement plug of 35. sx Class "A", 15-1/2#/gal Slurry from 210' to 50' inside surface csg. (105'). Pull casing. Tag top of plug.

Cap well with 10 sx Cement from 30' to surface. Place D&A marker. Rehabilitate location to EPA Specs.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION  
DATE FEB 19 1974  
BY C.S. [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Unit Head

DATE

2-13-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRI.  
(Other instructions  
verse side)

TE  
re

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02651

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

Walker Hollow

2. NAME OF OPERATOR  
Exxon Corporation

8. FARM OR LEASE NAME

Brack (0671 Utah)

3. ADDRESS OF OPERATOR  
Box 1600 - Midland, Texas 79701

9. WELL NO.

2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

1754' FEL and 1273' FSL, Sec. 7-7S-23E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW-SE, Sec. 7-7S-23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

DF 5370' GL 5365'

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in casing pullers 5-7-74. Tagged bottom plug at 2620'. Cut off casing at 1940'. Ran 35 sacks plug from 1940-1840'. Ran 35 sacks plug from 210-105'. See dry-hole marker and ran top plug of 10 sacks from 30' to surface. Fom completed 5-10-74.

Pipe Recovered: 51 Joints 1844' of 5½" casing.

Pipe Left in Hole: 966' of 5½" casing and 150' of 8-5/8" casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

*James H. [Signature]*

TITLE

Unit Head

DATE

May 5, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: